

**TABLE OF “COVERED ENTITIES”**

**American Clean Energy and Security Act of 2009 – As passed June 26, 2009**

“Electricity Source” -- §700(13)(A)	Any stationary source that includes one or more fossil fired combustion device that any time after 1/1/2009 serves a generator that produces electricity for sale
“Fuel Producers and Importers” -- §700(13)(B)	Any stationary source that produces or imports for sale/distribution in commerce in 2008 or thereafter petroleum-based or coal-based liquid fuel, petroleum coke, or natural gas liquid, the combustion of which would emit more than 25,000 tons of CO <sub>2</sub> e
“Fluorinated Gas Producers and Importers” -- §700(13)(C)	Any stationary sources that produces or imports for sale/distribution in commerce in 2008 or thereafter more than 25,000 tons of CO <sub>2</sub> e of: <ul style="list-style-type: none"><li>• Fossil fuel based CO<sub>2</sub>;</li><li>• Nitrous oxide;</li><li>• Perfluorocarbons;</li><li>• Sulfur hexafluoride;</li><li>• Any other fluorinated gas that EPA designates as a GHG; or</li><li>• Any combination of the above</li></ul>
“Nitrogen Trifluoride Sources” -- §700(13)(D)	Any stationary source that has emitted 25,000 or more tons of CO <sub>2</sub> e of nitrogen trifluoride in 2008 or any subsequent year.
“Geologic Sequestration Site” -- §700(13)(E)	Any geologic sequestration site

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**American Clean Energy and Security Act of 2009 -- May 21, 2009**

<p>“Industrial Stationary Sources” -- §700(13) (F)(G)(H)</p>	<p>I. (F) -- Any stationary sources in the following industrial sectors (no emission threshold):</p> <ul style="list-style-type: none"> <li>• Adipic acid production;</li> <li>• Primary aluminum production;</li> <li>• Ammonia manufacturing;</li> <li>• Cement production (excluding grinding only operations);</li> <li>• HCFC production;</li> <li>• Lime manufacturing;</li> <li>• Nitric acid production;</li> <li>• Petroleum refining;</li> <li>• Phosphoric acid production;</li> <li>• Silicon carbide production;</li> <li>• Soda ash production;</li> <li>• Titanium dioxide production; or</li> <li>• Coal-based liquid or gaseous fuel production</li> </ul> <p>II. (G) -- Any stationary source in the chemical or petrochemical sector that in 2008 or thereafter:</p> <ul style="list-style-type: none"> <li>• Produces acrylonitrile, carbon black, ethylene, ethylene dichloride, ethylene oxide, or methanol; or</li> <li>• Produces a chemical or petrochemical product if the production of that product results in the emission of 25,000 or more tons CO<sub>2</sub>e (including combustion plus process emissions)</li> </ul> <p>III. (H) -- Any stationary sources that has emitted more than 25,000 tons CO<sub>2</sub>e in 2008 or any subsequent year and who is in one of the following industrial sectors:</p> <ul style="list-style-type: none"> <li>• Ethanol production;</li> <li>• Ferroalloy production;</li> <li>• Fluorinated gas production;</li> <li>• Food processing;</li> <li>• Glass production;</li> <li>• Hydrogen production;</li> <li>• Iron and Steel production;</li> <li>• Lead production;</li> <li>• Pulp and Paper manufacturing; and</li> <li>• Zinc production</li> </ul>
<p>“Industrial Fossil Fuel-Fired Combustion devices” -- §700(13)(I)</p>	<p>Any fossil fuel-fired combustion device (such as a boiler) or grouping of such devices that is all or part of an industrial source not specified above and that has emitted 25,000 or more tons of CO<sub>2</sub>e in 2008 or thereafter</p>
<p>“Local Distribution Company” -- §700(13)(J)</p>	<p>Any local distribution company that delivers (or group of 2 or more affiliated LDCs that in the aggregate deliver) 460,000,000 cubic feet or more of natural gas to customers that are not covered entities in 2008 or thereafter</p>